

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	185,739	--	--	79,571	-104,166	-11,340	1,195	146,249	2,359	0	21,506
Natural Gas Plant Liquids and Liquefied Refinery Gases	78,390	-82	3,481	1,917	-70,467	--	773	4,187	1,952	6,327	4,008
Pentanes Plus	13,340	-82	--	--	-10,811	--	23	1,248	1,375	-199	313
Liquefied Petroleum Gases	65,050	--	3,481	1,917	-59,656	--	750	2,939	577	6,526	3,695
Ethane/Ethylene	18,777	--	--	--	-18,022	--	108	--	--	647	626
Propane/Propylene	29,425	--	2,265	1,790	-26,024	--	181	--	121	7,154	1,545
Normal Butane/Butylene	12,132	--	1,317	1	-9,484	--	466	1,396	430	1,674	1,255
Isobutane/Isobutylene	4,716	--	-101	126	-6,126	--	-5	1,543	26	-2,949	269
Other Liquids	--	3,777	--	348	4,348	-2,396	-224	5,318	279	704	8,739
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,777	--	13	4,384	899	-36	8,863	246	0	349
Hydrogen	--	--	--	--	--	1,510	--	1,510	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	3,777	--	13	4,384	-612	-36	7,353	246	0	349
Fuel Ethanol	--	3,531	--	--	3,485	-99	-43	6,941	19	0	332
Renewable Fuels Except Fuel Ethanol	--	246	--	13	899	-513	7	412	227	0	17
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	242	-970	24	704	3,465
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	335	-36	-3,295	-430	-2,575	9	0	4,925
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-36	-3,295	-430	-2,575	9	0	4,925
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	158,119	745	212	3,907	-1,306	--	253	164,036	8,174
Finished Motor Gasoline	--	--	76,987	24	-2,741	3,394	-630	--	7	78,287	1,917
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	76,987	24	-2,741	3,394	-630	--	7	78,287	1,917
Finished Aviation Gasoline	--	--	53	8	--	--	0	--	--	61	9
Kerosene-Type Jet Fuel	--	--	7,617	--	4,883	--	-25	--	0	12,525	520
Kerosene	--	--	1	--	--	--	0	--	--	1	1
Distillate Fuel Oil	--	--	49,305	257	-1,930	513	-742	--	0	48,887	3,832
15 ppm sulfur and under ⁶	--	--	48,936	218	-1,930	513	-577	--	0	48,314	3,610
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	332	20	--	--	-85	--	--	437	155
Greater than 500 ppm sulfur	--	--	37	19	--	--	-80	--	--	136	67
Residual Fuel Oil ⁷	--	--	3,058	163	--	--	-22	--	93	3,150	252
Less than 0.31 percent sulfur	--	--	1,625	--	--	--	-28	--	NA	NA	31
0.31 to 1.00 percent sulfur	--	--	281	163	--	--	-27	--	NA	NA	9
Greater than 1.00 percent sulfur	--	--	1,152	--	--	--	33	--	NA	NA	212
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	89	-89	--
Waxes	--	--	--	--	--	--	--	--	3	-3	--
Petroleum Coke	--	--	5,881	--	--	--	-31	--	4	5,908	79
Marketable	--	--	3,999	--	--	--	-31	--	4	4,026	79
Catalyst	--	--	1,882	--	--	--	--	--	--	1,882	--
Asphalt and Road Oil	--	--	8,485	283	--	--	145	--	56	8,567	1,552
Still Gas	--	--	5,870	--	--	--	--	--	--	5,870	--
Miscellaneous Products	--	--	862	10	--	--	-1	--	0	873	12
Total	264,129	3,695	161,600	82,581	-170,073	-9,830	438	155,754	4,843	171,067	42,427

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.